

## Environmental Disclosure Statement Supplied by Agera Energy

The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill. Adm. Code 421.

When you choose a retail electric supplier, that supplier is responsible for purchasing power that is added to the power grid in an amount equivalent to your electricity use. Electricity customers served by Agera Energy that are located in ComEd's service territory are supplied by system power purchased from PJM, the local regional transmission organization. Agera Energy does not provide power from any particular generating facilities; rather, the PJM system power purchased by Agera Energy consists of electricity from a variety of power plants that PJM then transmits throughout the region as needed to meet the requirements of all customers in the PJM territory (including Pennsylvania, New Jersey, Maryland, Delaware, Washington, DC, and the Commonwealth Edison territory in Illinois).

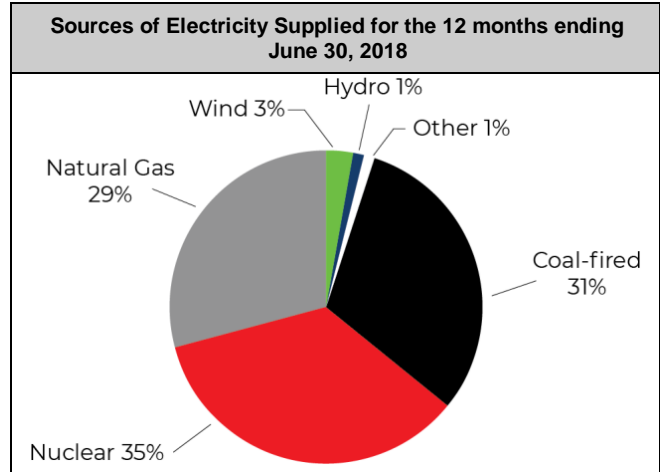
Agera Energy reports fuel sources and emissions data from PJM to its customers quarterly, allowing customers to compare data among the companies providing electricity service in Illinois. This product mix is subject to change and is updated on a quarterly basis.

### Air Emissions

Average Nitrogen Oxides (NO<sub>x</sub>), Sulfur Dioxide (SO<sub>2</sub>), and Carbon Dioxide (CO<sub>2</sub>) emissions for the system mix used by Agera Energy in the PJM region as compared to the overall Supply Mix.

Average Amounts of Emissions and Amount of Nuclear Waste per 1000 kWh Produced from Known* Sources for the 12 months ending June 30, 2018	
Carbon Dioxide	945.1003 lbs.
Nitrogen Oxides	0.6086 lbs.
Sulfur Dioxide	0.7356 lbs.

CO<sub>2</sub> is a "greenhouse gas" which may contribute to global climate change. SO<sub>2</sub> and NO<sub>x</sub> released into the atmosphere react to form acid rain. Nitrogen Oxides also react to form ground level ozone, an unhealthy component of "smog".



### PJM System Mix

The following distribution of energy resources was used to produce electricity in the PJM Region from the System Mix.

Sources of Electricity Supplied for the 12 Months ending June 30, 2018	%
Coal-fired	31%
Nuclear	35%
Natural Gas	29%
Wind	3%
Biomass	0%
Hydro	1%
Other	1%
<b>Total</b>	<b>100%</b>

The PJM System average emission levels are based on data from the system mix for 12 months ending **June 30, 2018** from PJM Generation Attributes Tracking System (GATS).

NOTE: \*Sources of Electricity Supplied for the 12 months ending **June 30, 2018**. The disclosure of this information is required under Section 16-127 of the Electric Service Customer Choice and Rate Relief Law of 1997 and the rules of the Illinois Commerce Commission, 83 Ill. Adm. Code 421.

Agera Energy reports fuel sources and emissions data from PJM to its customers quarterly, allowing customers to compare data among the companies providing electricity service in ComEd's service territory in Illinois.

Additional information on companies selling electrical power in Illinois may be found at the Illinois Commerce Commission's website at [www.icc.illinois.gov](http://www.icc.illinois.gov).